



IN REPLY TO:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Montana State Office

5001 Southgate Drive

P.O. Box 36800

Billings, Montana 59107-6800

<http://www.mt.blm.gov/>

MTM 91810

Notice of Competitive Lease Sale Oil and Gas

July 30, 2002

The Montana State Office is holding a competitive oral sale of Federal lands in the State of Montana for oil and gas leasing. We are attaching a list that includes the parcel numbers, legal land descriptions and corresponding stipulations. The list is available on the Internet at:

<http://www.mt.blm.gov/oilgas>. If the site is not accessible, you may request a paper copy from our Information Access Center by calling (406) 896-5004 between the hours of 9:00 a.m. and 4:00 p.m.

When and where will the sale take place?

When: The competitive sale begins at 9:00 a.m. on Tuesday, July 30, 2002. The sale room opens at 8:00 a.m. for registration and assignment of bidder numbers.

Where: We will hold the sale at the Bureau of Land Management, Montana State Office, 5001 Southgate Drive, Billings, Montana. Parking is available.

Access: The sale room is accessible to persons with disabilities. If you need a sign language interpreter or materials in an alternate format, please tell us no later than one week before the sale. You may contact Elaine Kaufman at (406) 896-5108 or Joan Seibert at (406) 896-5093.

How do I register as a bidder?

Before the sale starts, you must complete a bidder registration form to obtain a bidding number. The forms are available at the registration desk.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- the auctioneer offers the parcels in the order they are shown on the attached list;
- registered bidders make oral bids on a per-acre basis for all acres in a parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum \$2.00 bid;
- the decision of the auctioneer is final; and
- names of high bidders (lessees) remain confidential until the results list is available.

If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.48 acres requires a minimum bid of \$202 (101 acres x \$2).

If the United States owns less than 100 percent of the oil and gas rights in a

parcel, we will issue the lease for the percentage of interest the United States owns. You must calculate your bid and advance rental payment on the gross acreage in the parcel. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

What conditions apply to the lease sale?

- **Parcel withdrawal or sale cancellation:** We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in the Montana State Public Records and Information Center and announce the withdrawn parcels at the sale.
- **Lease terms:** Leases issue for a primary term of 10 years. They continue beyond the primary term as long as the lease is producing in paying quantities or receiving production from another source. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty of 12.5 percent on the production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11, June 1988 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and replace any inconsistent provisions of the lease form.
- **Bid form:** On the day of the sale, successful bidders must submit a properly completed lease bid form (Form 3000-2, October 1989 or later edition) along with their payment. The bid form is a legally binding offer to accept a lease and all its terms and conditions. When the prospective lessee or an authorized representative signs the bid form, they certify the lessee meets the conditions of 43 CFR 3102.5-2 and complies with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of bidders, and collusion among bidders. You cannot withdraw your bid.
- **Payment:**
 - **minimum due by 4:00 p.m. on day of sale:**
Bonus bid deposit of \$2.00 per acre or fraction thereof;
First year's rent of \$1.50 per acre or fraction thereof except for future interest parcels; and \$75 non-refundable administrative fee
 - **remaining balance due by 4:00 p.m. on August 13, 2002.**
If you don't pay in full by this date, you lose the right to the lease and all the money you paid the day of the sale. We may offer the parcel in a future sale.
- **Method of payment:** You can pay by:
 - personal check;
 - certified check;
 - money order; or
 - credit card (Visa, Mastercard, American Express or Discover).

Make checks payable to: **Department of the Interior-BLM.** We do not accept cash. If you previously paid us with a check backed by insufficient funds, we will require a guaranteed payment, such as a certified check.

- **Lease issuance:** After we receive the bid forms and all monies due, we can issue the lease. The lease effective date is the first day of the month following the month we sign it. We can make the lease effective the first day of the month in which we sign it, if you ask us in writing before we sign the lease.

How can I find out the results of this sale?

We post the sale results in the Montana State Office Public Room and the Internet at: <http://www.mt.blm.gov/oilgas>. You can buy a \$5/\$10 printed copy of the results list from the Public Records and Information Access Center.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a two-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- three copies of standard lease form (Form 3100-11, June 1988 or later edition) with lands described as specified in our regulations at 43 CFR 3110.5;
- \$75 non-refundable administrative fee; and
- first year's advance rental (\$1.50 per acre or fraction thereof)

Place offers filed on the day of the sale and the first business day after the sale in the drop box in the Public Records and Information Center. We consider those offers simultaneously filed. When a parcel receives more than one filing by 4 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period, receive priority according to the date and time of filing in this office.

How do I file a noncompetitive pre-sale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive pre-sale offer for lands that:

- are available; and
- have not been under lease during the previous one-year period; or
- have not been in a competitive lease sale within the previous two-year period.

Once we post a competitive sale notice, you cannot file a pre-sale offer for lands shown on the notice.

To file a pre-sale offer, you must submit:

- three copies of standard lease form (Form 3100-11, June 1988 or later edition) with lands described as specified in our regulations at 43 CFR 3110.5;
- \$75 non-refundable administrative fee; and
- first year's advance rental (\$1.50 per acre or fraction thereof)

If we don't receive a bid at the sale for the parcel(s) contained in your pre-sale offer, we will issue the lease. You can withdraw your offer prior to the date we sign your lease. Your pre-sale offer is your consent to the terms and conditions of the lease, including any additional stipulations advertised in the Competitive Sale Notice.

Where can I obtain information pertaining to the individual Forest Service Stipulations?

The applicable Forest Service Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following Forest Service offices:

- The individual District Ranger's Office identified in the stipulation listing included with this sale notice,
or
- The individual Forest Supervisor's Office identified in the stipulation listing included with this sale notice,
or
- Forest Service, Region One Office, 200 East Broadway, Missoula, Montana

How do I nominate lands for future sales?

- file a letter with this office describing the lands you want put up for sale;
- file a pre-sale offer

Who should I contact if I have a question?

For more information, contact Trish Cook at (406) 896-5110.

When is the next competitive oil and gas lease sale scheduled in Montana?

We are tentatively holding our next competitive sale on Tuesday, September 24, 2002.

Karen L. Johnson, Chief
Fluids Adjudication Section

OFFICIAL POSTING DATE MUST BE ON OR BEFORE JUNE 14, 2002

The official posting date will be noted on the copy posted in the Information Access Center of the Bureau of Land Management, Billings, Montana.

PUBLIC NOTICE

Any noncompetitive offers received for lands that are listed on the Notice from the time the list is officially posted in the Montana State Office Public Room until the first business day following the completion of the sale will be rejected as unavailable for filing as per 43 CFR 3110.1(a)(ii).

THE FOLLOWING NOTICE WILL BE ATTACHED TO ALL ISSUED LEASES

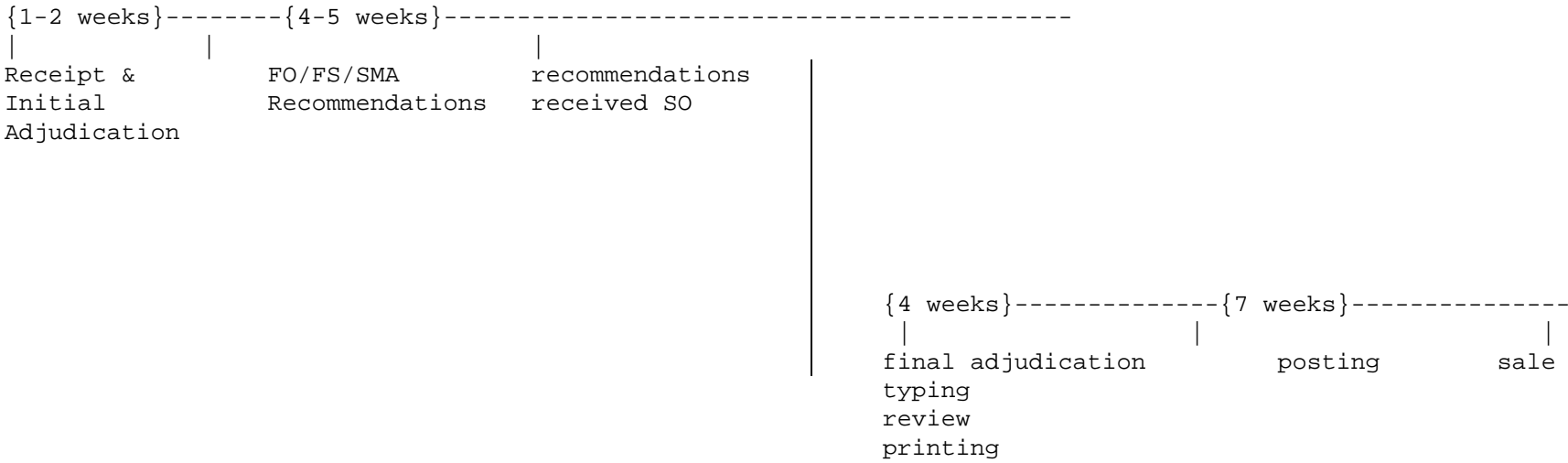
NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

**TIMELINE TO PROCESS EXPRESSIONS OF INTEREST (EOI)
OR PRESALE OFFERS**



**Total time required to process EOI/Offer
4-5 months {16-18 weeks}**

SMA-Surface Management Agency
ie: Forest Service, Bureau of Reclamation
FO-BLM Field Office FS-BLM Field Station
SO-Montana State Office

ALL LANDS ARE LISTED IN TOWNSHIP AND RANGE ORDER

MONTANA

07-02-1 PD
T. 24 N, R. 16 E, PMM, MT
sec. 20 NESE;
21 W2NE,SWSW;
Chouteau 160.00 AC
Stipulation: Standard

07-02-2 PD
T. 15 N, R. 20 E, PMM, MT
sec. 4 NWSW;
5 NESE;
6 LOTS 3-7 INCL;
6 NESW;
Fergus 263.39 AC
Stipulation: Standard

07-02-3 ACQ
T. 15 N, R. 20 E, PMM, MT
sec. 27 NWNE,S2NE,SENW,S2SW,
W2SE;
Fergus 320.00 AC
Stipulation: Standard

07-02-4 ACQ
T. 15 N, R. 21 E, PMM, MT
sec. 4 S2NE,N2SE;
13 W2SW;
14 E2SE;
23 NENE;
24 NWNW;
Fergus 400.00 AC
Stipulation: Standard

07-02-5 PD
T. 15 N, R. 21 E, PMM, MT
sec. 6 SESE;
Fergus 40.00 AC
Stipulation: Standard

07-02-6 ACQ
T. 15 N, R. 22 E, PMM, MT
sec. 1 LOTS 2,5,6;
1 SWNE,NESW,NWSE;
7 SENE,NESW,N2SE;
8 SWNW;
Fergus 455.13 AC
Stipulation: Standard

07-02-7 ACQ
T. 15 N, R. 22 E, PMM, MT
sec. 2 LOT 4;
3 LOTS 1,2,3;
T. 16 N, R. 22 E, PMM, MT
sec. 7 SESE;
8 S2SW,SESE;
9 SWSW;
17 N2N2;
34 SESW;
Fergus 572.40 AC
Stipulation: Standard

**This is a future interest parcel.
Mineral rights will vest to the U.S.
on 3/23/2003. The lease will be
issued after 3/23/2003 as a present
interest lease.**

07-02-8 ACQ
T. 15 N, R. 22 E, PMM, MT
sec. 11 S2NW,SW,W2SE;
13 LOT 4;
14 NWNE,N2SWNE;
24 LOT 1;
24 NWNE,NW EXCL 9.2 AC IN
RR ROW;
Fergus 659.18 AC
Stipulation: Standard

07-02-9 PD
T. 16 N, R. 22 E, PMM, MT
sec. 1 NWSW;
27 S2S2;
Fergus 200.00 AC
Stipulation: Standard

07-02-10 ACQ
T. 16 N, R. 22 E, PMM, MT
sec. 15 S2SW;
22 N2NW;
27 E2NW,NESW,N2SE;
Fergus 360.00 AC
Stipulation: Standard

07-02-11 ACQ
T. 16 N, R. 22 E, PMM, MT
sec. 18 LOT 4;
18 E2SW,W2SE;
19 W2NE,SENE;
20 S2NW;
Fergus 408.68 AC
Stipulation: Standard

07-02-12 ACQ

T. 16 N, R. 22 E, PMM, MT
 sec. 35 NE;
 Fergus 160.00 AC
 Stipulation: Standard

07-02-13 ACQ

T. 15 N, R. 23 E, PMM, MT
 sec. 5 S2S2;
 6 LOTS 5,6;
 7 NENE;
 8 N2N2,SENE,NESE;
 9 S2NW,N2SW;
 Fergus 664.46 AC
 Stipulation: Standard

07-02-14 ACQ

T. 15 N, R. 23 E, PMM, MT
 sec. 22 NWSE,S2SE;
 23 NE,NESW,SWSW,N2SE,SESE;
 27 NE,E2W2,NWSE;
 34 W2NE,NESW,N2SE;
 Fergus 1040.00 AC
 Stipulation: Standard

07-02-15 ACQ

T. 16 N, R. 23 E, PMM, MT
 sec. 8 S2S2;
 17 E2,NW;
 Fergus 640.00 AC
 Stipulation: Standard

07-02-16 ACQ

T. 16 N, R. 23 E, PMM, MT
 sec. 20 E2;
 21 S2NE,NW,S2;
 29 NWNE,W2;
 Fergus 1240.00 AC
 Stipulation: Standard

07-02-17 ACQ

T. 16 N, R. 23 E, PMM, MT
 sec. 22 SWNW;
 Fergus 40.00 AC
 Stipulation: Standard

07-02-18 ACQ

T. 16 N, R. 23 E, PMM, MT
 sec. 30 SE;
 31 LOTS 1,2,3,4;
 31 NE,E2W2,N2SE,SWSE;
 32 W2W2;
 Fergus 887.92 AC
 Stipulation: Standard

07-02-19 ACQ

T. 15 N, R. 24 E, PMM, MT
 sec. 30 LOT 4;
 31 LOTS 1,2;
 31 NWNE,S2NE,E2NW,SE;
 Fergus 480.56 AC
 Stipulation: Standard

07-02-20 ACQ

T. 16 N, R. 24 E, PMM, MT
 sec. 13 S2SE;
 23 NESW,N2SE,SESE;
 24 W2SW,SESW,SWSE;
 Petroleum 400.00 AC
 Stipulation: Standard

07-02-21 ACQ

T. 16 N, R. 24 E, PMM, MT
 sec. 20 SE EXCL 23.4 AC IN RSVR
 ROW MTM039324;
 Petroleum 136.60 AC
 Stipulation: Standard

07-02-22 ACQ

T. 16 N, R. 24 E, PMM, MT
 sec. 21 NE,S2NW,SW;
 22 SW,SWSE;
 29 NE;
 Petroleum 760.00 AC
 Stipulation: Standard

07-02-23 ACQ

T. 16 N, R. 24 E, PMM, MT
 sec. 25 NWNE,NENW,SW;
 26 N2NE,SWNE,NENW,S2NW,S2;
 35 S2NE,SENW,N2SE,SWSE;
 Petroleum 1040.00 AC
 Stipulation: Standard

07-02-24 ACQ

T. 16 N, R. 24 E, PMM, MT
 sec. 27 NWNE,N2NW,SW,N2SE,SWSE;
 28 SW;
 Petroleum 560.00 AC
 Stipulation: Standard

07-02-25 ACQ

T. 15 N, R. 25 E, PMM, MT
 sec. 1 SENE;
 11 E2NE;
 12 NE;
 13 N2,SW;
 23 E2NE;
 Petroleum 840.00 AC
 Stipulation: Standard

07-02-26 PD
T. 15 N, R. 25 E, PMM, MT
sec. 12 E2NW;
Petroleum 80.00 AC
Stipulation: Standard

07-02-27 ACQ
T. 15 N, R. 25 E, PMM, MT
sec. 31 SE;
32 S2;
34 SW;
Petroleum 640.00 AC
Stipulation: Standard

07-02-28 ACQ
T. 16 N, R. 25 E, PMM, MT
sec. 18 LOT 4;
18 E2NENE,SWNENE;
Petroleum 63.91 AC
Stipulation: Standard

07-02-29 ACQ
T. 16 N, R. 25 E, PMM, MT
sec. 30 LOTS 2,3,4;
30 SENW,NESW,NWSE;
Petroleum 222.56 AC
Stipulation: Standard

07-02-30 PD
T. 6 N, R. 26 E, PMM, MT
sec. 2 LOTS 1,2,5,8,9,12;
2 NWSW;
4 LOTS 3,4,5;
12 LOT 4;
12 NWSW,S2SW;
34 LOT 1;
34 E2NE,NESE;
Musselshell 634.77 AC
Stipulations: CSU-1, Lease Notice-1,
Timing-1,

07-02-31 PD
T. 7 N, R. 26 E, PMM, MT
sec. 8 N2N2,SWNE,SWNW,SESW;
20 W2E2;
22 N2NE,SW,S2SE;
26 S2N2;
32 SWNE,W2NW,SENW;
34 N2NW,S2SW;
Musselshell 1240.00 AC
Stipulations: CSU-1, Timing-1

07-02-32 PD
T. 6 N, R. 27 E, PMM, MT
sec. 12 SENE,SWNW,S2;
20 NE,E2NW,N2SE;
30 LOTS 1,2,3,4;
30 E2W2;
Musselshell 1038.00 AC
Stipulations: CSU-1, NSO-1,
Timing-1

07-02-33 ACQ
T. 9 N, R. 27 E, PMM, MT
sec. 6 LOTS 1,2;
6 S2NE;
Musselshell 160.36 AC

07-02-34 PD
T. 7 N, R. 28 E, PMM, MT
sec. 18 LOT 1;
18 NENW;
Musselshell 80.59 AC
Stipulation: Timing-2

07-02-35 PD
Presale Offer: MTM 91712
T. 30 N, R. 34 E, PMM, MT
sec. 5 LOTS 1-12 INCL;
5 S2;
6 LOTS 1,2,3,4,6,7,8,9;
6 W2SW,SESW,SESE;
Phillips 1166.00 AC
Stipulation: Standard

07-02-36 PD
T. 9 N, R. 36 E, PMM, MT
sec. 10 ALL;
12 N2N2;
20 S2NW,SW,W2SE;
22 S2;
26 SESE;
Rosebud 1480.00 AC
Stipulations: CSU-1, Timing-1,2

07-02-37 PD
T. 10 N, R. 36 E, PMM, MT
sec. 4 S2SE;
30 LOTS 3,4;
30 E2SW,SE;
32 W2;
Rosebud 713.51 AC
Stipulation: Timing-1

07-02-38 PD
T. 11 N, R. 36 E, PMM, MT
sec. 2 LOTS 1,4;
2 SENE,SWNW,SW;
4 LOTS 1,2;
4 S2NE,SE;
6 LOT 2;
8 SENE,SWNW,W2SW,SE;
10 ALL;
Rosebud 1639.93 AC
Stipulations: Timing-1,2

07-02-39 PD
T. 11 N, R. 36 E, PMM, MT
sec. 18 LOT 4;
26 SWSW EXCL 5.0 AC IN RSVR
ROW MC020705;
26 SESE;
30 E2;
34 SENE,NESE;
Rosebud 510.32 AC
Stipulation: Timing-1

07-02-40 PD
T. 9 N, R. 37 E, PMM, MT
sec. 6 LOTS 1-5 INCL;
6 S2NE,SENW;
8 SWNE,SW,W2SE,SESE;
Rosebud 634.27 AC
Stipulation: Timing-1

07-02-41 PD
T. 10 N, R. 37 E, PMM, MT
sec. 4 LOTS 3,4;
4 S2NW;
8 ALL;
10 N2NW,SWNW,S2S2,NESE;
20 W2NW;
24 ALL;
Rosebud 1840.37 AC
Stipulation: Timing-1

07-02-42 PD
T. 11 N, R. 37 E, PMM, MT
sec. 2 S2SW;
4 LOTS 1,2,3,4;
4 S2N2,S2;
8 E2;
12 S2;
Rosebud 1358.88 AC
Stipulation: Timing-1

07-02-43 PD
T. 11 N, R. 37 E, PMM, MT
sec. 18 LOTS 3,4;
18 NENE,SESW,SE;
20 ALL;
22 ALL;
Rosebud 1587.69 AC
Stipulation: Timing-1

07-02-44 PD
T. 11 N, R. 37 E, PMM, MT
sec. 26 W2;
28 NW,W2SW,E2SE;
32 ALL;
34 N2NE,NW,W2SW;
Rosebud 1600.00 AC
Stipulations: CSU-1, Timing-1

07-02-45 PD
T. 9 N, R. 38 E, PMM, MT
sec. 4 LOTS 1,2,3,4;
4 SENE,SWNW,W2SW;
6 LOTS 3-7 INCL;
6 SENW,E2SW;
8 ALL;
Rosebud 1275.51 AC
Stipulations: CSU-1, Timing-1

07-02-46 PD
T. 9 N, R. 38 E, PMM, MT
sec. 10 N2NE,NW,W2SW;
20 N2N2,SENE,NESE,S2SE;
34 W2;
Rosebud 960.00 AC
Stipulations: CSU-1, Timing-1

07-02-47 PD
T. 10 N, R. 38 E, PMM, MT
sec. 2 LOTS 1,2,3,4;
2 S2N2,S2;
12 W2;
14 ALL;
24 N2;
Rosebud 1922.60 AC
Stipulations: CSU-1,2, NSO-2,
Timing-1

07-02-48 PD
T. 10 N, R. 38 E, PMM, MT
sec. 4 S2NE,E2SW,SE;
8 ALL;
10 ALL;
Rosebud 1600.00 AC
Stipulations: CSU-1, Timing-1

07-02-49 PD
T. 10 N, R. 38 E, PMM, MT
sec. 20 ALL;
30 LOTS 1,2,3,4;
30 E2,E2W2;
32 ALL;
Rosebud 1909.00 AC
Stipulations: CSU-1, Timing-1

07-02-50 PD
T. 10 N, R. 38 E, PMM, MT
sec. 22 E2;
26 N2N2,SWNW,W2SW,SESW;
28 NE,N2NW,E2SE;
34 W2;
Rosebud 1280.00 AC
Stipulations: CSU-1, Timing-1

07-02-51 PD
T. 11 N, R. 38 E, PMM, MT
sec. 2 LOTS 1,2,3,4;
2 S2N2,S2;
4 S2;
10 ALL;
Rosebud 1597.88 AC
Stipulation: CSU-1

07-02-52 PD
T. 11 N, R. 38 E, PMM, MT
sec. 14 ALL;
22 S2NW,SW,W2SE;
24 N2N2,S2;
Rosebud 1440.00 AC
Stipulations: CSU-1, Timing-2

07-02-53 PD
T. 11 N, R. 38 E, PMM, MT
sec. 18 NENE;
20 W2;
30 LOTS 1,2,3,4;
30 E2,E2W2;
32 ALL;
Rosebud 1624.00 AC
Stipulations: CSU-1, Timing-1

07-02-54 PD
T. 11 N, R. 38 E, PMM, MT
sec. 26 ALL;
28 ALL;
34 ALL;
Rosebud 1920.00 AC
Stipulations: CSU-1,2, NSO-2

07-02-55 PD
T. 9 N, R. 39 E, PMM, MT
sec. 2 LOTS 1,2,3,4;
2 S2N2,S2;
18 LOTS 1,2,3,4;
18 E2,E2W2;
20 N2N2,SWNW,W2SW,SESW;
Rosebud 1593.04 AC
Stipulations: CSU-1, Timing-1

07-02-56 PD
T. 9 N, R. 39 E, PMM, MT
sec. 28 N2;
30 LOTS 1,2;
30 NE,E2NW;
32 E2E2,SWNE,NWNW,NWSW,
NWSE;
Rosebud 957.21 AC
Stipulations: CSU-1, Timing-1,2

07-02-57 PD
T. 10 N, R. 39 E, PMM, MT
sec. 2 LOTS 1,2,3,4;
2 S2N2,S2;
10 ALL;
12 ALL;
Rosebud 1922.04 AC
Stipulations: CSU-1, Timing-1,2

07-02-58 PD
T. 10 N, R. 39 E, PMM, MT
sec. 4 LOTS 1,2,3,4;
4 S2N2,S2;
6 LOTS 1-7 INCL;
6 S2NE,SENE,E2SW,SE;
8 SENE,SWNW,NWSW,NESE;
Rosebud 1432.92 AC
Stipulations: CSU-1,2, NSO-2,
Timing-1,2

07-02-59 PD
T. 10 N, R. 39 E, PMM, MT
sec. 14 ALL;
24 E2;
26 ALL;
Rosebud 1600.00 AC
Stipulations: CSU-1; Timing-1,2

07-02-60 PD
T. 10 N, R. 39 E, PMM, MT
sec. 18 LOTS 1,2,3,4;
18 E2,E2W2;
20 S2;
30 LOT 1;
30 NWNE,NENW,NESE;
Rosebud 1104.14 AC
Stipulations: CSU-1, Timing-1,2

07-02-61 PD
T. 10 N, R. 39 E, PMM, MT
sec. 28 E2;
34 ALL;
Rosebud 960.00 AC
Stipulations: CSU-1, Timing-1,2

07-02-62 PD
T. 11 N, R. 39 E, PMM, MT
sec. 4 LOTS 1,2,3,4;
4 S2N2,S2;
6 LOTS 6,7;
6 E2SW,SE;
8 ALL;
Rosebud 1596.47 AC
Stipulation: CSU-1

07-02-63 PD
T. 11 N, R. 39 E, PMM, MT
sec. 10 ALL;
12 W2;
14 ALL;
Rosebud 1600.00 AC
Stipulation: CSU-1

07-02-64 PD
T. 11 N, R. 39 E, PMM, MT
sec. 18 LOTS 1,2;
18 NE,E2NW;
20 ALL;
30 LOTS 3,4;
30 E2,E2SW;
Rosebud 1431.82 AC
Stipulations: CSU-1,2, NSO-2,
Timing-2

07-02-65 PD
T. 11 N, R. 39 E, PMM, MT
sec. 22 ALL;
24 ALL;
26 ALL;
Rosebud 1920.00 AC
Stipulations: CSU-1, Timing-1

07-02-66 PD
T. 11 N, R. 39 E, PMM, MT
sec. 28 ALL;
32 ALL;
34 ALL;
Rosebud 1920.00 AC
Stipulations: CSU-1,2, NSO-2,3,
Timing-1,2

07-02-67 PD
T. 9 N, R. 40 E, PMM, MT
sec. 8 ALL;
10 W2;
20 W2SW,E2SE;
Rosebud 1120.00 AC
Stipulations: CSU-1, Timing-1,2

07-02-68 PD
T. 9 N, R. 40 E, PMM, MT
sec. 12 E2;
24 N2;
34 NWNE,NENW,W2W2,S2SE;
Rosebud 960.00 AC
Stipulations: CSU-1, Timing-1,2

07-02-69 PD
T. 10 N, R. 40 E, PMM, MT
sec. 6 LOTS 1-7 INCL;
6 S2NE,SENW,E2SW,SE;
8 W2;
10 ALL;
Rosebud 1583.32 AC
Stipulations: CSU-1, Timing-1,2

07-02-70 PD
T. 10 N, R. 40 E, PMM, MT
sec. 18 LOTS 1,2,3,4;
18 E2,E2W2;
20 W2;
30 LOTS 1,2,3,4;
30 E2,E2W2;
Rosebud 1578.84 AC
Stipulations: CSU-1, Timing-1

07-02-71 PD
T. 10 N, R. 40 E, PMM, MT
sec. 22 E2;
26 W2W2;
34 E2;
Rosebud 800.00 AC
Stipulations: CSU-1, Timing-2,

07-02-72 PD
T. 11 N, R. 40 E, PMM, MT
sec. 4 LOTS 1,2,3,4;
4 S2N2,S2;
6 LOTS 1-5 INCL;
6 S2NE,SENW;
18 LOTS 1,2,3,4;
18 E2W2;
Rosebud 1244.13 AC
Stipulation: CSU-1

07-02-73 PD
T. 11 N, R. 40 E, PMM, MT
sec. 20 ALL;
30 LOTS 1,2,3,4;
30 E2,E2W2;
Rosebud 1260.12 AC
Stipulations: CSU-1, Timing-1

07-02-74 PD
T. 11 N, R. 40 E, PMM, MT
sec. 28 N2;
32 ALL;
34 E2E2,W2W2;
Rosebud 1280.00 AC
Stipulations: CSU-1, Timing-1,2

07-02-75 PD
T. 26 N, R. 51 E, PMM, MT
sec. 3 S2;
4 LOTS 1,2;
4 S2NE,SE;
5 LOTS 1,2,4;
5 S2N2,N2SE;
6 LOTS 1,2,3,4;
6 S2NE;
11 N2SW,SESW;
12 SENE,SWSW,E2SE;
14 NENW,W2SW;
15 S2SW,SWSE;
18 LOT 4;
18 SESW;
19 LOT 1;
34 NWSE;
35 NESW;
Richland 1953.57 AC
Stipulations: CSU-1, Timing-1

07-02-76 PD
T. 26 N, R. 51 E, PMM, MT
sec. 20 E2NE;
21 N2,NESW,N2SE,SESE;
22 SENE,W2E2,W2,E2SE;
23 SWNW,NWSW,S2S2;
24 W2SW;
25 NENE,W2NE,W2,NWSE;
26 N2,NESW,NESE;
27 N2NE,NENW;
Richland 2480.00 AC

07-02-77 PD
T. 27 N, R. 51 E, PMM, MT
sec. 25 LOTS 1,4;
30 LOT 2;
31 LOTS 3,4;
31 E2SW,SE;
32 SE;
33 SWNW,SW;
Richland 713.50 AC
Stipulations: CSU-1,2, NSO-2,4,
Timing-1

07-02-78 ACQ
T. 25 N, R. 52 E, PMM, MT
sec. 8 S2;
Richland 320.00 AC
50% U.S. MINERAL INTEREST

This parcel has a fractional interest. Rental is payable on total acres; royalty is payable on fractional interest.

07-02-79 PD
T. 25 N, R. 52 E, PMM, MT
sec. 30 LOTS 1,2,3,4;
30 SESW,NESE,S2SE;
34 E2NE,S2NW,SW;
Richland 641.92 AC

07-02-80 PD
T. 26 N, R. 52 E, PMM, MT
sec. 1 LOTS 1,2,3,4;
1 S2N2,NWSW,SE;
2 LOTS 1,2,3,4;
2 S2N2,S2;
3 LOTS 1,2,3;
3 S2NE,SENW,SE;
10 E2;
11 W2NE,NW,NWSE;
12 S2N2;
15 NWNE,W2SW;
Richland 2397.96 AC
Stipulations: CSU-1,2, Timing-1

07-02-81 PD
T. 26 N, R. 52 E, PMM, MT
sec. 4 S2SE;
5 S2SW,SWSE;
6 LOT 2;
6 SENE;
8 W2E2,E2W2,NWNW,NESE;
9 NENE,NESE;
17 SENE,SENW,E2SE;
19 NESE,S2SE;
20 N2SW,SE;
21 ALL;
22 W2NW,SW;
24 SWSE;
25 N2NE;
27 NWNW;
28 NENE;
29 N2NE;
30 LOT 1;
30 NWNE,NENW;
Richland 2556.82 AC
Stipulations: CSU-1,2, Timing-1

07-02-82 PD
T. 31 N, R. 57 E, PMM, MT
sec. 28 NW;
Sheridan 160.00 AC
Stipulations: CSU-2, Lease Notice-2,
Timing-1,2

07-02-83 PD
T. 31 N, R. 57 E, PMM, MT
sec. 29 NE;
Sheridan 160.00 AC
Stipulations: CSU-2, Lease Notice-2,
Timing-1,2

07-02-84 PD
T. 31 N, R. 57 E, PMM, MT
sec. 29 NW;
Sheridan 160.00 AC
Stipulations: CSU-2, Lease Notice-2,
Timing-1,2

07-02-85 PD
T. 31 N, R. 57 E, PMM, MT
sec. 29 N2SW;
Sheridan 80.00 AC
Stipulations: CSU-2, Lease Notice-2,
Timing-1,2

07-02-86 PD
T. 31 N, R. 57 E, PMM, MT
sec. 30 E2NE,NESE;
Sheridan 120.00 AC
Stipulations: Lease Notice-2,
Timing-1,2

07-02-87 PD
T. 31 N, R. 57 E, PMM, MT
sec. 32 SWNE,SENW;
Sheridan 80.00 AC
Stipulations: Lease Notice-2,
Timing-1

07-02-88 PD
T. 31 N, R. 57 E, PMM, MT
sec. 33 NE;
Sheridan 160.00 AC
Stipulations: Lease Notice-2,
Timing-1

07-02-89 PD
T. 31 N, R. 57 E, PMM, MT
sec. 33 N2SW;
Sheridan 80.00 AC
Stipulations: Lease Notice-2,
Timing-1

07-02-90 PD
T. 31 N, R. 57 E, PMM, MT
sec. 33 N2SE
Sheridan 80.00 AC
Stipulations: Lease Notice-2,
Timing-1

07-02-91 PD
T. 3 S, R. 19 E, PMM, MT
sec. 34 S2NE,SENW;
Stillwater 120.00 AC
Stipulation: Timing-2

07-02-92 PD
T. 4 S, R. 19 E, PMM, MT
sec. 9 S2NE;
Stillwater 80.00 AC
Stipulations: CSU-1, Timing-1

07-02-93 PD
T. 3 S, R. 21 E, PMM, MT
sec. 15 W2SE;
Carbon 80.00 AC
Stipulations: CSU-1, Timing-1

07-02-94 PD
T. 4 S, R. 24 E, PMM, MT
sec. 21 SWNW, SW;
26 SESW;
28 SESW;
Carbon 280.00 AC
Stipulation: CSU-1

07-02-95 PD
T. 5 S, R. 54 E, PMM, MT
sec. 1 LOTS 1, 6-11 INCL;
1 NESE;
12 NWNW, S2NW, SW;
13 NW, W2SW;
Powder River 842.67 AC

07-02-96 PD
T. 5 S, R. 55 E, PMM, MT
sec. 6 LOTS 1, 2, 3, 4, 7, 8, 9, 10;
6 S2SE;
7 NE, NWSE;
18 SWNE;
Carter 649.23 AC
Stipulation: Timing-1

STATISTICS

Total Parcels:	96
Total Acreage:	87,008.19
Total Number of Parcels with Presale Offers:	1
Number of Presale Offers Filed:	1
Parcel Number:	07-02-35
Total Acres with Presale Offers:	1166.00

UNITED STATES DEPARTMENT OF THE INTERIOR
Bureau of Land Management
P. O. Box 36800
Billings, Montana 59107

OIL AND GAS LEASE STIPULATIONS

ESTHETICS--To maintain esthetic values, all surface-disturbing activities, semipermanent and permanent facilities may require special design including location, painting and camouflage to blend with the natural surroundings and meet the intent of the visual quality objectives of the Federal Surface Managing Agency (SMA).

EROSION CONTROL--Surface-disturbing activities may be prohibited during muddy and/or wet soil periods.

CONTROLLED OR LIMITED SURFACE USE STIPULATION --This stipulation may be modified, consistent with land use documents, when specifically approved in writing by the Bureau of Land Management (BLM) with concurrence of the SMA. Distances and/or time periods may be made less restrictive depending on the actual onground conditions. The prospective lessee should contact the SMA for more specific locations and information regarding the restrictive nature of this stipulation.

The lessee/operator is given notice that the lands within this lease may include special areas and that such areas may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled, or **if absolutely necessary**, excluded. Use or occupancy will be restricted only when the BLM and/or the SMA demonstrates the restriction necessary for the protection of such special areas and existing or planned uses. Appropriate modifications to imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

After the SMA has been advised of specific proposed surface use or occupancy on the leased lands, and on request of the lessee/operator, the Agency will furnish further data on any special areas which may include:

100 feet from the edge of the rights-of-way from highways, designated county roads and appropriate federally-owned or controlled roads and recreation trails.

500 feet, or when necessary, within the 25-year flood plain from reservoirs, lakes, and ponds and intermittent, ephemeral or small perennial streams: 1,000 feet, or when necessary, within the 100-year flood plain from larger perennial streams, rivers, and domestic water supplies.

500 feet from grouse strutting grounds. Special care to avoid nesting areas associated with strutting grounds will be necessary during the period from March 1, to June 30. One-fourth mile from identified essential habitat of state and federal sensitive species. Crucial wildlife winter ranges during the period from December 1 to May 15, and in elk calving areas during the period from May 1 to June 30.

300 feet from occupied buildings, developed recreational areas, undeveloped recreational areas receiving concentrated public use and sites eligible for or designated as National Register sites.

Seasonal road closures, roads for special uses, specified roads during heavy traffic periods and on areas having restrictive off-road vehicle designations.

On slopes over 30 percent or 20 percent on extremely erodable or slumping soils.

See Notice on Back

Standard Stip
Page 1 of 2

NOTICE

APPLICATIONS FOR PERMIT TO DRILL (APDs)--The appropriate BLM field offices are responsible for the receipt, processing, and approval of APDs. The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 -- Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations can be found in the Code of Federal Regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM field offices in which the operations are proposed. Early coordination with these offices on proposals is encouraged.

CULTURAL AND PALEONTOLOGICAL RESOURCES--The SMA is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the SMA, shall:

1. Contact the appropriate SMA to determine if a site-specific cultural resource inventory is required. If an inventory is required, then:
2. Engage the services of a cultural resource specialist acceptable to the SMA to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the SMA for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.
3. Implement mitigation measures required by the SMA. Mitigation may include the relocation of proposed lease-related activities or other protective measures such as testing salvage and recordation. Where impacts to cultural resources cannot be mitigated to the satisfaction of the SMA, surface occupancy on that area must be prohibited.

The operator shall immediately bring to the attention of the SMA any cultural or paleontological resources discovered as a result of approved operations under this lease, and not disturb such discoveries until directed to proceed by the SMA.

ENDANGERED OR THREATENED SPECIES--The SMA is responsible for assuring that the leased land is examined prior to undertaking any surface-disturbing activities to determine effects upon any plant or animal species, listed or proposed for listing as endangered or threatened, or their habitats. The findings of this examination may result in some restrictions to the operator's plans or even disallow use and occupancy that would be in violation of the Endangered Species Act of 1973 by detrimentally affecting endangered or threatened species or their habitats.

The lessee/operator may, unless notified by the authorized officer of the SMA that the examination is not necessary, conduct the examination on the leased lands at his discretion and cost. This examination must be done by or under the supervision of a qualified resources specialist approved by the SMA. An acceptable report must be provided to the SMA identifying the anticipated effects of a proposed action on endangered or threatened species or their habitats.

NOTICE TO LESSEE
FUTURE INTEREST PARCEL

Parcel No. 07-02-7 is subject to the following terms and conditions:

Prior to the effective date of the future interest lease, the successful bidder will be required to join any existing Federal unit agreement. Prior to the effective date of the future interest lease, or as soon thereafter as practical, the successful bidder will be required to join any existing private unit agreement. If unable to join, a statement giving satisfactory reasons for the failure to enter into such agreement(s) must be filed with the:

Bureau of Land Management
Chief, Reservoir Management and
Operations Section
P.O. Box 36800
Billings, Montana 59107-6800

If such statement is acceptable, the lessee shall be permitted to operate independently. Where the terms of the private unit agreement are in conflict with Federal regulations, the Federal regulations shall prevail.

Where a parcel is subject to a Federal communitization agreement (CA), the successful bidder will be required to join the Federal CA by joinder prior to the effective date of the lease.

The successful bidder, if not the present operator, is responsible for making a separate agreement with the present operator for compensation for improvements made on the leasehold. The United States will not be a party to, nor be involved in, negotiations for or review of such agreement.

By the effective date of the future interest lease or as soon thereafter as practical, the successful bidder shall furnish a copy of all approved State of Montana permits and other well-related information on all existing wells located on the future interest leased lands to the:

Bureau of Land Management
Oil and Gas Supervisor
Great Falls Oil and Gas Field Station
1101 15th Street North
Great Falls, Montana 59401

The information includes but is not limited to applications for permit to drill, well completion reports, sundry notices, and site facility diagrams.

On or after the effective date of the future interest lease, all wells located on the future interest leased lands shall be subject to Federal oil and gas regulations, Federal onshore oil and gas orders, and notices to lessees. Applicable Federal regulations include, but are not limited to, the Oil and Gas Operations Regulations 43 CFR Part 3160 and the Minerals Management Service Regulations concerning Royalty Management 30 CFR Parts 200 through 243.

On or after the effective date of the future interest lease, all wells which share in allocation of production with the future interest lease shall be subject to the Federal oil and gas regulations, Federal onshore oil and gas orders, and notices to lessees as they pertain to production accountability. Applicable regulations are cited above.

Lease operations are expected to be in compliance with all Federal regulations, orders, and notices concerning production accountability on the effective date of the lease. A 90-day grace period will be allowed for compliance with Federal regulations, orders, and notices which are not related to production accountability.

For wells producing on the effective date of the lease and on which royalty is due anywhere on the lease site or allocated to a lease site, the lessee/operator shall notify the North Dakota Field Manager not later than the fifth business day after the effective date of the lease by letter, sundry notice (Form 3160-5), or orally followed by a letter or sundry notice, of the date on which such production began, which is the effective date of the lease. For wells not producing on the effective date of the lease, such notification of production is required by no later than the fifth business day after the well begins production (43 CFR 3162.4-1(c)).

On the effective date of the lease, the lessee/operator shall inventory stocks of liquid hydrocarbons on hand and/or install new gas charts. Monthly reports of operations (MROs), Form 3160, are required for all operating leases beginning on the effective date of the lease. The MROs shall be filed on or before the 15th day of the second month following the operations month (43 CFR 3162.4-3) with the:

Minerals Management Service
Minerals Revenue Management
P.O. Box 17110
Denver, Colorado 80217-0110

The successful bidder is advised to contact the North Dakota Field Office at the above address or by telephone at (701) 227-7700, prior to the effective date of the lease so that a courtesy inspection may be conducted to ensure accountability of Federal production and compliance with Federal regulations, orders, and notices.

BOND INFORMATION: A lease bond (43 CFR Subpart 3104) in the amount of not less than \$10,000 conditioned upon compliance with all terms and conditions of the lease must be furnished prior to entry and commencement of lease operations. If the lease has a producing well and/or ancillary facilities on the effective date of the lease, a bond or evidence of a sufficient existing Federal oil and gas lease bond is required on the effective date of the lease. If the lease has a Federal Nationwide bond, or a Statewide bond for the State of North Dakota, no additional bond under the provisions of 43 CFR Subpart 3104 will be required.

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

Prior to surface disturbance on slopes over 30 percent, an engineering/reclamation plan must be approved by the authorized officer. Such plan must demonstrate how the following will be accomplished:

- Site productivity will be restored.
- Surface runoff will be adequately controlled.
- Off-site areas will be protected from accelerated erosion, such as rilling, gullyng, piping, and mass wasting.
- Water quality and quantity will be in conformance with state and federal water quality laws.
- Surface-disturbing activities will not be conducted during extended wet periods.
- Construction will not be allowed when soils are frozen.

On the lands described below:

For the purpose of:

To maintain soil productivity, provide necessary protection to prevent excessive soil erosion on steep slopes, and to avoid areas subject to slope failure, mass wasting, piping, or having excessive reclamation problems.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

<u>Parcel No.</u>	<u>Description of Lands</u>	<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-30	T6N, R26E, PMM sec 2: LOTS 1,2,5,8,9,12 4: LOT 5 12: W2SW 34: LOT 1 34: E2NE,NESE	07-02-46	T9N,R38E, PMM sec 10: N2NE,NW,W2SW
07-02-31	T7N, R26E, PMM sec 8: W2NE,W2NW 20: W2E2 22: N2NE,SW,S2SE 26: S2N2 32: SWNW 34: N2NW,S2SW	07-02-47	T10N, R38E, PMM sec 2: LOTS 1,2,3,4 2: S2N2,S2 12: W2 14: ALL 24: N2
07-02-32	T6N, R27E, PMM sec 12: SE 20: S2NE,SE,N2SE 30: LOTS 3,4 30: E2SW	07-02-48	T10N, R38E, PMM sec 4: S2NE,E2SW,SE 8: ALL 10: ALL
07-02-44	T11N, R37E, PMM sec 32: ALL	07-02-49	T10N, R38E, PMM sec 20: ALL
07-02-45	T9N, R38E, PMM sec 4: LOTS 1,2,3,4 4: SENE,SWNW,W2SW	07-02-50	T10N, R38E, PMM sec 22: E2 26: N2N2,SWNW,W2SW,SESW 28: NE,N2NW,E2SE 34: W2

<u>Parcel No.</u>	<u>Description of Lands</u>	<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-51	T11N, R38E, PMM sec 2: LOTS 1,2,3,4 2: S2N2,S2 4: S2 10: ALL	07-02-62	T11N, R39E, PMM sec 4: LOTS 1,2,3,4 4: S2N2,S2 6: LOTS 6,7 6: E2SW,SE 8: ALL
07-02-52	T11N, R38E, PMM sec 14: ALL 22: S2NW,SW,W2SE 24: N2N2,S2	07-02-63	T11N, R39E, PMM sec 10: ALL 12: W2 14: ALL
07-02-53	T11N, R38E, PMM sec 32: ALL	07-02-64	T11N, R39E, PMM sec 18: LOTS 1,2 18: NE,E2NW 20: ALL 30: LOTS 3,4 30: E2,E2SW
07-02-54	T11N, R38E, PMM sec 26: ALL 28: ALL 34: ALL	07-02-65	T11N, R39E, PMM sec 22: ALL 24: ALL 26: ALL
07-02-55	T9N, R39E, PMM sec 2: LOTS 1,2,3,4 2: S2N2,S2 18: LOTS 1,2,3,4 18: E2,E2W2 20: N2N2,SWNW,W2SW,SESW	07-02-66	T11N, R39E, PMM sec 28: ALL 32: ALL 34: ALL
07-02-56	T9N, R39E, PMM sec 28:N2 30: LOTS 1,2 30: NE,E2NW	07-02-67	T9N, R40E, PMM sec 8: ALL 10: W2 20: W2SW,E2SE
07-02-57	T10N, R39E, PMM sec 10: ALL 12: ALL	07-02-68	T9N, R40E, PMM sec 12: E2
07-02-58	T10N, R39E, PMM sec 4: LOTS 1,2,3,4 4: S2N2,S2 6: LOTS 1,2,3,4,5,6,7 6: S2NE,SENW,E2SW,SE 8: SENE,SWNW,NWSW,NESE	07-02-69	T10N, R40E, PMM sec 6: LOTS 1,2,3,4,5,6,7 6: S2NE,SENW,E2SW,SE 8: W2 10: ALL
07-02-59	T10N, R39E, PMM sec 14: ALL 24: E2 26: ALL	07-02-70	T10N, R40E, PMM sec 18: LOTS 1,2,3,4 18: E2,E2W2 20: W2 30: LOTS 1,2,3,4 30: E2,E2W2
07-02-60	T10N, R39E, PMM sec 18: LOTS 1,2,3,4 18: E2,E2W2 20: S2 30: LOT 1 30: NWNE,NENW,NESE	07-02-71	T10N, R40E, PMM sec 22: E2 26: W2W2 34: E2
07-02-61	T10N, R39E, PMM sec 28: E2 34: ALL		

<u>Parcel No.</u>	<u>Description of Lands</u>	<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-72	T11N, R40E, PMM sec.18: LOTS 1,2,3,4 18: E2W2	07-02-92	T4S, R19E, PMM sec 9: S2NE
07-02-73	T11N, R40E, PMM sec 20: ALL 30: LOTS 1,2,3,4 30: E2,E2W2	07-02-93	T3S, R21E, PMM sec 15: W2SE
07-02-74	T11N, R40E, PMM sec 28: N2 32: ALL 34: E2E2,W2W2	07-02-94	T4S, R24E, PMM sec 21: NWSW,SESW
07-02-75	T26N, R51E, PMM sec. 3: S2 4: LOTS 1,2 4: S2NE,SE 5: LOTS 1,2,4 5: S2N2,N2SE 6: LOTS 1,2,3,4 6: S2NE 11: N2SW,SESW 12: SENE,E2SE 14: NENW,W2SW 15: S2SW, SWSE 18: LOT 4 18: SESW		
07-02-77	T27N, R51E, PMM sec 31: LOTS 3,4 31: E2SW 32: SE 33: SWNW,SW		
07-02-80	T26N, R52E, PMM sec 2: LOTS 1,2,3,4 2: S2N2,S2 3: LOTS 1,2,3 3: S2NE,SE,SE 10: E2 11: W2NE,NW,NWSE		
07-02-81	T26N, R52E, PMM sec 4: S2SE 6: LOT 2 6: SENE 8: W2E2,E2W2,NWNW,NESE 9: NENE,NESE 17: SENE,SE,SE 22: W2NW,SW		

CONTROLLED SURFACE USE STIPULATION

Surface occupancy or use is subject to the following special operating constraints.

All surface-disturbing activities, semi-permanent and permanent facilities in VRM Class II, areas may require special design, including location, painting, and camouflage, to blend with the natural surroundings and meet the visual quality objectives for the area.

On the lands described below:

For the purpose of:

To control the visual impacts of activities and facilities within acceptable levels.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

<u>Parcel No.</u>	<u>Description of Lands</u>	<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-36	T9N, R36E, PMM sec 20: S2NW,SW,W2SE	07-02-80	T26N, R52E, PMM sec 1: LOT 4 1: SWNW,NWSW 2: LOTS 1,2,3,4 2: S2N2,S2 3: LOTS 1,2,3 3: S2NE,SENE,SE 10: E2 11: W2NE,NW,NWSE
07-02-47	T10N, R38E, PMM sec 2: LOTS 1,2,3,4 2: S2N2,S2	07-02-81	T26N, R52E, PMM sec 6: Lot 2 6: SENE
07-02-54	T11N, R38E, PMM sec 26: ALL	07-02-82	T31N, R57 E, PMM sec 28: NW
07-02-58	T10N, R39E, PMM sec 4: LOTS 1,2,3,4 4: S2N2,S2 6: LOTS 1,2,3,4,5,6,7 6: S2NE,SENE,E2SW,SE	07-02-83	T31N, R57 E, PMM sec 29: NE
07-02-64	T11N, R39E, PMM sec 20: ALL 30: LOTS 3,4 30: E2,E2SW	07-02-84	T31N, R57E, PMM sec 29: NW
07-02-66	T11N, R39E, PMM sec 32: NENE,S2NE,SWNW,S2 34: S2	07-02-85	T31N, R57E, PMM sec 29: N2SW
07-02-77	T27N,R51E, PMM sec 25: LOTS 1,4 30: LOT 2 31: LOTS 3,4 31: NESW,N2SE		

LEASE NOTICE

The following area within this lease parcel has been identified by Meridian Minerals Company as an area for a “spoil pile”:

A safety hazard would exist with large mine related trucks transporting spoil to this general area.

<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-30	T6N, R 26 E, PMM
	sec 12: LOT 4
	12: NWSW,S2SW

LEASE NOTICE

Surveys may be recommended, with land owner consent, for both plant and animal species of special concern.

<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-82	T31N, R57E, PMM sec 28: NW
07-02-83	T31N, R57E, PMM sec 29: NE
07-02-84	T31N, R57E, PMM sec 29: NW
07-02-85	T31N, R57E, PMM sec 29: N2SW
07-02-86	T31N, R57E, PMM sec 30: E2NE,NESE
07-02-87	T31N, R57E, PMM sec. 32: SWNE,SENW
07-02-88	T31N, R57E, PMM sec 33: NE
07-02-89	T31N, R57E, PMM sec. 33: N2SW
07-02-90	T31N, R57E, PMM sec. 33: N2SE

NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within sites or areas designated for conservation use, public use, or sociocultural use.

On the lands described below:

For the purpose of:

To protect those cultural properties identified for conservation use, public use, and sociocultural use. (see definitions for use categories within BLM Manual 3111).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-32	T6N, R27E, PMM sec 20: NE,E2NW,N2SE 30: LOTS 1,2,3,4 30: E2W2

NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within developed recreation areas and undeveloped recreation areas receiving concentrated public use.

On the lands described below:

For the purpose of:

To protect developed recreation areas and undeveloped recreation areas receiving concentrated public use.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-47	T10N, R38E, PMM sec 2: LOTS 1,2,3,4 2: S2N2,S2
07-02-54	T11N, R38E, PMM sec 26: ALL
07-02-58	T10N, R39E, PMM sec 4: LOTS 1,2,3,4 4: S2N2,S2 6: LOTS 1,2,3,4,5,6,7 6: S2NE,SENE,E2SW,SE
07-02-64	T11N, R39E, PMM sec 20: ALL 30: LOTS 3,4 30: E2,E2SW
07-02-66	T11N, R39E, PMM sec 32: NENE,S2NE,SWNW,S2 34: ALL
07-02-77	T27N, R51E, PMM sec. 25: LOTS 1,4 30: LOT 2

NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within 1/4 mile of grouse leks.

On the lands described below:

For the purpose of:

To protect the sharptail and sage grouse lek sites necessary for the long-term maintenance of grouse populations in the area.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-66	T11N, R39E, PMM sec 32: NWNE,N2NW,SEnw

NO SURFACE OCCUPANCY STIPULATION

Surface occupancy and use is prohibited within riparian areas, 100-year flood plains of major rivers, and on water bodies and streams.

On the lands described below:

For the purpose of:

To protect the unique biological and hydrological features associated with riparian areas, 100-year flood plains of major rivers, and water bodies and streams.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-77	T27N, R51E, PMM sec 25: LOTS 1,4

TIMING LIMITATION STIPULATION

Surface use is prohibited from December 1 to March 31 within crucial winter range for wildlife. This stipulation does not apply to the operation and maintenance of production facilities.

On the lands described below:

For the purpose of (reasons):

To protect crucial white-tailed deer, mule deer, elk, antelope, moose, bighorn sheep, and sage grouse winter range from disturbance during the winter use season, and to facilitate long-term maintenance of wildlife populations.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

<u>Parcel No.</u>	<u>Description of Lands</u>	<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-30	T6N, R26E, PMM sec 34: LOT 1 34: E2NE,NESE	07-02-39	T11N, R36E, PMM sec 18: LOT 4 26: SWSW EXCL 6 AC IN RSVR R/W MC 020705 26: SESE 30: E2 34: SENE,NESE
07-02-31	T7N, R26E, PMM sec 32: SWNW		
07-02-32	T6N, R27E, PMM sec 12: SENE,SWNW,S2 20: NE 30: LOTS 1,2,3,4 30: E2NW	07-02-40	T9N, R37E, PMM sec 6: LOTS 1,2,3,4,5 6: S2NE,SENW 8: SWNE,SW,W2SE,SESE
07-02-36	T9N, R36E, PMM sec10: ALL 12: N2N2 20: S2NW,SW,W2SE 22: S2 26: SESE	07-02-41	T10N, R37E, PMM sec 4: LOTS 3,4 4: S2NW 8: ALL 10: N2NW,SWNW,S2S2,NESE 20: W2NW 24: ALL
07-02-37	T10N, R36E, PMM sec 4: S2SE 30: LOTS 3,4 30: E2SW,SE 32: W2	07-02-42	T11N, R37E, PMM sec 4: LOTS 1,2,3,4 4: S2N2,S2 8: E2
07-02-38	T11N, R36E, PMM sec 2: LOTS 1,4 2: SENE,SWNW,SW 4: LOTS 1,2 4: S2NE,SE 6: LOT 2 10: ALL	07-02-43	T11N, R37E, PMM sec 18: LOTS 3,4 18: NENE,SESW,SE 20: ALL 22: ALL
		07-02-44	T11N, R37E, PMM sec 28: NW,W2SW,E2SE 32: ALL 34: N2NE,NW,W2SW

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<u>Parcel No.</u>	<u>Description of Lands</u>	<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-45	T9N, R38E, PMM sec 4: LOTS 1,2,3,4 4: SENE,SWNW,W2SW 6: LOTS 3,4,5,6,7 6: SENW,E2SW 8: ALL	07-02-59	T10N, R39E, PMM sec 14: ALL 24: E2 26: ALL
07-02-46	T9N, R38E, PMM sec 10: N2NE,NW,W2SW 20: N2N2,SENE,NESE,S2SE 34: W2	07-02-60	T10N, R39E, PMM sec 18: LOTS 1,2,3,4 18: E2,E2W2 20: S2 30: LOT 1 30: NWNE,NENW,NESE
07-02-47	T10N, R38E, PMM sec 12: S2SW 14: ALL 24: N2	07-02-61	T10N, R39E, PMM sec 28: E2
07-02-48	T10N,R38E, PMM sec 4: S2NE,E2SW,SE 8: ALL 10: W2,NWSE,S2SE	07-02-65	T11N, R39E, PMM sec 22: ALL 26: ALL
07-02-49	T10N, R38E, PMM sec 20: ALL 30: LOTS 1,2,3,4 30: E2,E2W2 32: ALL	07-02-66	T11N, R39E, PMM sec 28: E2SW 32: SENE,NESE,S2SE 34: S2
07-02-50	T10N,R38E, PMM sec 22: E2 26: N2N2,SWNW,W2SW,SESW 28: NE,N2NW,E2SE 34: W2	07-02-67	T9N, R40E, PMM sec 8: ALL 20: W2SW,E2SE
07-02-53	T11N, R38E, PMM sec 30: LOTS 1,2,3,4 30: E2W2 32: W2	07-02-68	T9N,R40E, PMM sec 34: NWNE,NENW,W2W2,S2SE
07-02-55	T9N, R 39E, PMM sec 2: LOTS 1,2,3,4 2: S2N2,S2 18: LOTS 1,2,3,4 18: E2,E2W2 20: N2N2,SWNW,W2SW,SESW	07-02-69	T10N,R40E, PMM sec 8: W2
07-02-56	T9N, R39E, PMM sec 28: N2 30: LOTS 1,2 30: NE,E2NW 32: E2E2,SWNE,NWNW, NWSW, NWSE	07-02-70	T10N, R40E, PMM sec 18: LOTS 1,2,3,4 18: E2,E2W2 20: W2 30: LOTS 1,2,3,4 30: E2,E2W2
07-02-57	T10N, R39E, PMM sec 2: LOTS 1,2,3,4 2: S2N2,S2 10: ALL 12: ALL	07-02-73	T11N, R40E, PMM sec 30: LOTS 3,4 30: E2SW
07-02-58	T10N, R39E, PMM sec 4: LOTS 1,2,3,4 4: S2N2,S2 6: LOTS 1,2,3,4,5,6,7 6: S2NE,SENE,E2SW,SE 8: SENE,SWNW,NWSW,NESE	07-02-74	T11N, R40E, PMM sec 32: ALL
		07-02-75	T26N, R51E, PMM sec 3: S2 4: LOTS 1,2 5: LOTS 1,2,4 5: S2N2,N2SE 6: LOTS 1,2,3,4 6: S2NE 11: N2SW,SESW 12: SENE,SWSW,E2SE 14: NENW,W2SW 15: S2SW,SWSE 18: LOT 4 18: SESW

<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-77	T27N, R51E, PMM sec 31: LOTS 3,4 31: E2SW,SE 32: SE 33: SWNW,SW
07-02-80	T26N, R52E, PMM sec 1: LOTS 1,2,3 1: S2NE,SENE,NWSW,SE 2: LOTS 1,2,3,4 2: S2N2,S2 3: LOTS 1,2,3 3: S2NE,SENE,SE 10: E2 11: W2NE,SENE,NWSE 12: S2N2 15: NWNE
07-02-81	T26N, R52E, PMM sec 4: S2SE 5: S2SW,SWSE 6: LOT 2 6: SENE 8: W2E2,E2W2,NWNW,NESE 9: NENE,NESE 17: SENE,SENE
07-02-82	T31N, R57E, PMM sec 28: NW
07-02-83	T31N, R57E, PMM sec 29: NE
07-02-84	T31N, R57E, PMM sec 29: NW
07-02-85	T31N, R57E, PMM sec 29: N2SW
07-02-86	T31N, R57E, PMM sec 30: E2NE,NESE
07-02-87	T31N, R57E, PMM sec 32: SWNE,SENE
07-02-88	T31N, R57E, PMM sec 33: NE
07-02-89	T31N, R57E, PMM sec 33: N2SW
07-02-90	T31N, R57E, PMM sec 33: N2SE
07-02-92	T4S, R19E, PMM sec 9: S2NE
07-02-93	T3S, R21E, PMM sec 15: W2SE
07-02-96	T5S, R55E, PMM sec 6: LOTS 3,4

TIMING LIMITATION STIPULATION

Surface use is prohibited from March 1 to June 15 in grouse nesting habitat within 2 miles of a lek. This stipulation does not apply to the operation and maintenance of production facilities.

On the lands described below:

For the purpose of (reasons):

To protect sharptail and sage grouse nesting habitat from disturbance during spring and early summer in order to maximize annual production of young and to protect nesting activities adjacent to nesting sites for the long-term maintenance of grouse populations in the area.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

<u>Parcel No.</u>	<u>Description of Lands</u>	<u>Parcel No.</u>	<u>Description of Lands</u>
07-02-34	T7N, R28E, PMM sec 18: LOT 1 18: NENW	07-02-66	T11N, R 39 E, PMM sec 28: ALL 32: NENE,S2NE,SWNW,S2 34: S2
07-02-36	T9N, R36E, PMM sec 10: ALL 12: N2N2 26: SESE	07-02-67	T9N, R40E, PMM sec 10: W2 20: W2SW,E2SE
07-02-38	T11N, R36E, PMM sec 2: LOTS 1,4 2: SENE,SWNW,SW 4: LOTS 1,2 4: S2NE,SE 6: LOT 2 10: ALL	07-02-68	T9N, R40E, PMM sec 12: E2 24: N2 34: NWNE,NENW,W2W2,S2SE
07-02-52	T11N, R38E, PMM sec 24: SE	07-02-69	T10N, R40E, PMM sec 10: NE,E2NW,N2SE
07-02-56	T9N, R39E, PMM sec 28: N2 32: E2E2,SWNE,NWSE	07-02-71	T10N, R40E, PMM sec 22: E2 26: W2NW,NWSW 34: SENE,SE
07-02-57	T10N, R39E, PMM sec 10: ALL	07-02-74	T11N, R40E, PMM sec 34: NENE,W2W2,E2SE
07-02-58	T10N, R39E, PMM sec 4: S2 8: SENE,SWNW,NWSW,NESE	07-02-82	T31N, R57E, PMM sec 28: NW
07-02-59	T10N, R39E, PMM sec 14: W2E2,W2	07-08-83	T31N, R57E, PMM sec 29: NE
07-02-60	T10N,R39E, PMM sec 18: E2 20: S2	07-02-84	T31N, R57E, PMM sec 29: NW
07-02-61	T10N, R39E, PMM sec 28: NE,N2SE	07-02-85	T31N, R57E, PMM sec 29: N2SW
07-02-64	T11N, R39E, PMM sec. 20: ALL 30: LOTS 3,4 30: E2,E2SW	07-02-86	T31N, R57E, PMM sec 39: E2NE,NESE
		07-02-91	T3S, R19E, PMM sec 34: S2NE,SENE